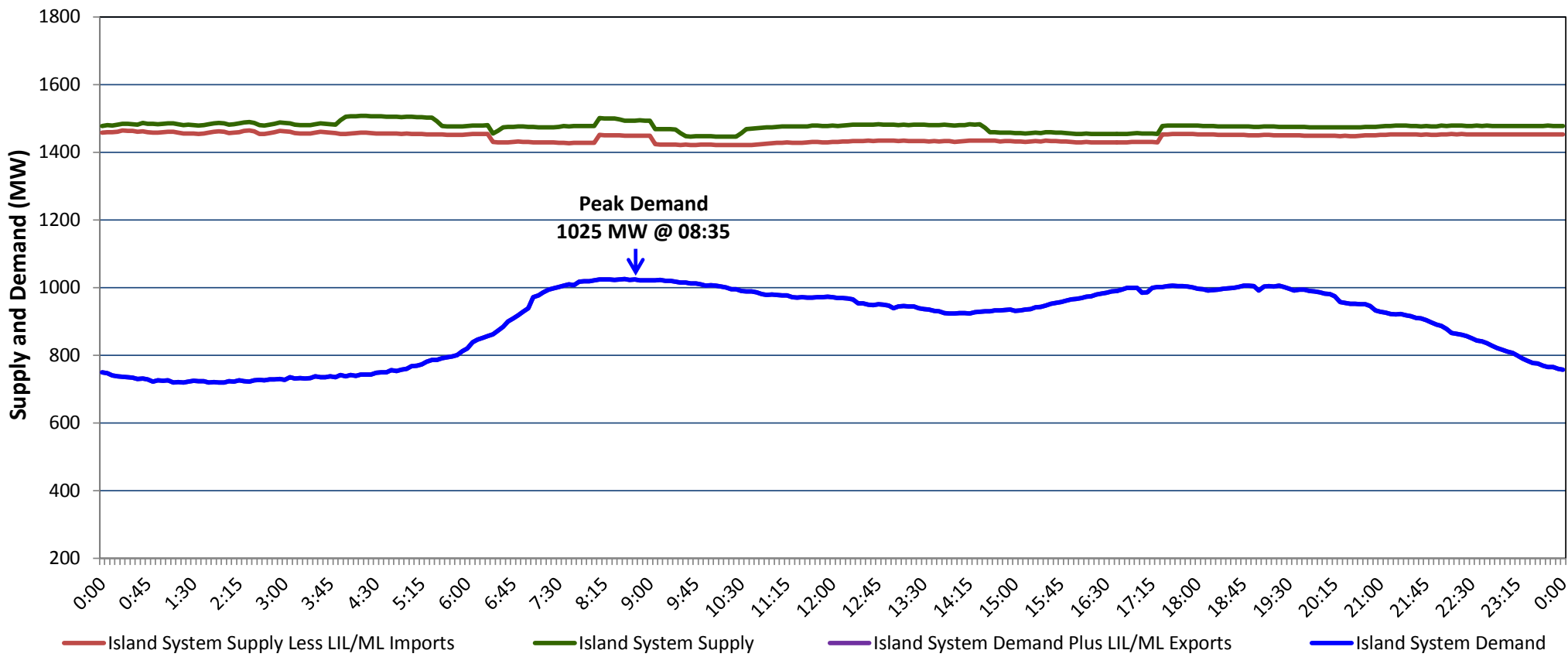


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Wednesday, October 10, 2018

Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Tuesday, October 09, 2018



Supply Notes For October 09, 2018

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- A As of 1000 hours, July 27, 2018, Holyrood Unit 1 unavailable due to planned outage 88 MW (170 MW).
- B As of 1623 hours, September 28, 2018, Holyrood Unit 3 unavailable due to planned outage 110 MW (150 MW).
- C As of 0757 hours, October 08, 2018, Bay d'Espoir Unit 7 unavailable due to planned outage (154.4 MW).
- D At 0905 hours, October 09, 2018, Stephenville Gas Turbine unavailable due to planned outage 25 MW (50 MW).
- E At 0930 hours, October 09, 2018, St. Anthony Diesel Plant available at 8.85 MW (9.7 MW).
- F At 1550 hours, October 09, 2018, St. Anthony Diesel Plant available at full capacity (9.7 MW).
- G At 1721 hours, October 09, 2018, Stephenville Gas Turbine available at 25 MW (50 MW).

Section 2
Island Interconnected Supply and Demand

Wed, Oct 10, 2018	Island System Outlook ³			Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,465	MW		Wednesday, October 10, 2018	8	4	1,030	1,030
NLH Island Generation: ⁴	1,195	MW		Thursday, October 11, 2018	2	2	1,135	1,135
NLH Island Power Purchases: ⁶	90	MW		Friday, October 12, 2018	3	5	1,115	1,115
Other Island Generation:	180	MW		Saturday, October 13, 2018	8	8	990	990
ML/LIL Imports:	-	MW		Sunday, October 14, 2018	7	6	1,005	1,005
Current St. John's Temperature & Windchill: 7 °C	N/A	°C		Monday, October 15, 2018	7	9	975	975
7-Day Island Peak Demand Forecast:	1,135	MW		Tuesday, October 16, 2018	13	6	1,065	1,065

Supply Notes For October 10, 2018

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island System having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Tue, Oct 09, 2018	Actual Island Peak Demand ⁸	08:35	1,025 MW
Wed, Oct 10, 2018	Forecast Island Peak Demand		1,030 MW

Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).